Electricity Markets - Day Ahead Market (MGP)

Week n° 44 from 26/10/2026 to 01/11/2026

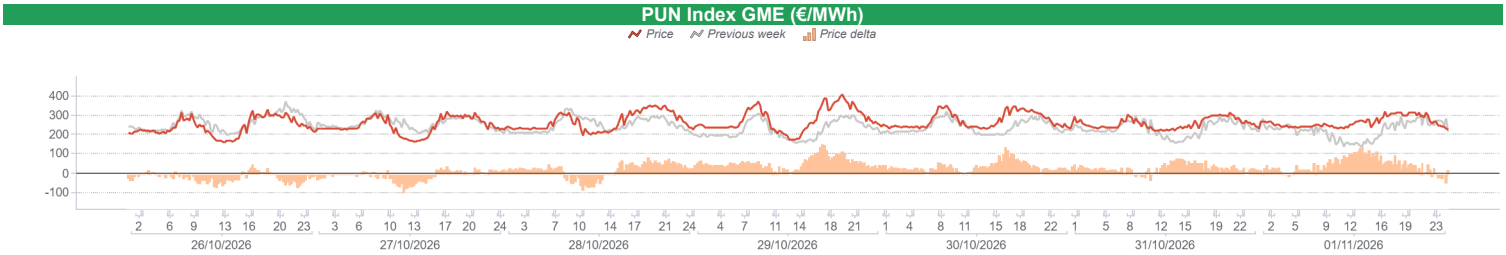
PUN Index GME

	Average (€/MWh)	Change (€/MWh)	Change (%)
Baseload	261,76	19,61	8,1%
Peak	266,10	13,10	5,2%
Off-peak	259,35	23,17	9,8%
Maximum	408,29		
Minimum	160,49		

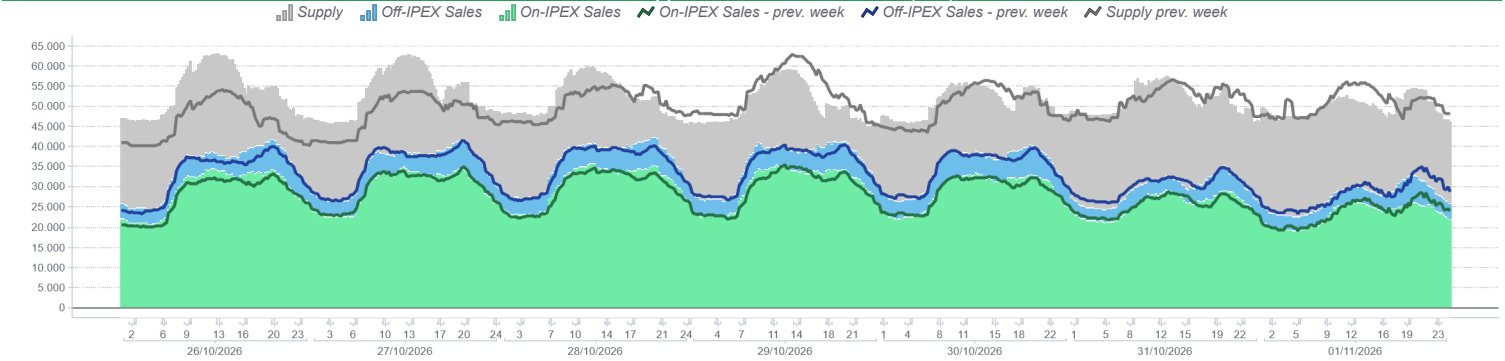
Volumes

		GWh	Average (GWh)	Change (%)
Total supply	National	7.742	11,5	3,9%
	Foreign	940	1,4	-7,2%
	Total	**8.681**	**12,9**	**2,6%**
Sales	National	4.646	6,9	1,5%
	Foreign	893	1,3	-10,2%
	Total	**5.539**	**8,2**	**-0,6%**
Purchases	National	5.268	7,8	-1,1%
	Foreign	271	0,4	11,8%
	Total	**5.539**	**8,2**	**-0,6%**

PUN Index GME (€/MWh)



Volumes Supplied, Sold and Purchased (MW)



Electricity Supply

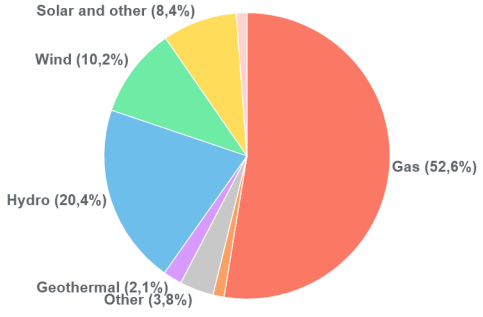
	GWh	Change (%)	Structure
IPEX	**4.703**	**0,2%**	**84,9%**
Market participants	3.409	2,6%	61,5%
GSE	403	6,3%	7,3%
Foreign zones	891	-10,1%	16,1%
Balance of PCE schedules	0		0,0%
PCE (including MTE)	**836**	**-4,8%**	**15,1%**
Foreign zones	2	-33,3%	0,0%
National zones	834	-4,7%	15,1%
Balance of PCE schedules	0		0,0%
VOLUMES SOLD	**5.539**	**-0,6%**	**100,0%**
VOLUMES UNSOLD	**3.142**	**8,6%**	
TOTAL SUPPLY	**8.681**	**2,6%**	

Electricity Demand

	GWh	Change (%)	Structure
IPEX	**4.703**	**0,2%**	**84,9%**
Acquirente Unico	88	9,4%	1,6%
Other market participants	3.367	-3,1%	60,8%
Pumped-storage plants	46	-2,8%	0,8%
Foreign zones	271	11,8%	4,9%
Balance of PCE schedules	931	9,6%	16,8%
PCE (including MTE)	**836**	**-4,8%**	**15,1%**
Foreign zones	0		0,0%
Acquirente Unico - National zones	0		0,0%
Other participants - National zones	1.768	2,3%	31,9%
Balance of PCE schedules	-931	9,6%	-16,8%
VOLUMES PURCHASED	**5.539**	**-0,6%**	**100,0%**
VOLUMES UNPURCHASED	**333**	**-11,8%**	
TOTAL DEMAND	**5.872**	**-1,3%**	

Volumes Sold by Source

	Total (GWh)	Average (GWh)	Change (GWh)	Change (%)
Conventional	**2.679**	**4,0**	**131**	**5,2%**
Gas	2.442	3,6	118	5,1%
Coal	59	0,1	-12	-16,8%
Other	178	0,3	25	16,2%
Renewable	**1.912**	**2,8**	**-68**	**-3,4%**
Geothermal	99	0,1	0	-0,3%
Hydro	947	1,4	28	3,1%
Wind	473	0,7	-108	-18,5%
Solar and other	392	0,6	12	3,1%
Pumped storage	**55**	**0,1**	**6**	**12,0%**
Total	**4.646**	**6,9**	**69**	**1,5%**



Electricity Markets - Day Ahead Market (MGP)

Week n° 44 from 26/10/2026 to 01/11/2026

Zonal price

	Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var
Baseload	267,32	7,9%	267,32	7,9%	265,29	9,8%	239,63	6,6%	239,63	6,6%	239,63	6,6%	203,60	3,0%
Peak	281,35	6,9%	281,35	6,9%	275,67	11,1%	203,81	-5,8%	203,81	-5,8%	203,81	-5,6%	113,68	-42,0%
Off-peak	259,53	8,5%	259,53	8,5%	259,53	9,1%	259,53	13,1%	259,53	13,1%	259,53	13,1%	253,55	27,6%
Maximum	410,00		410,00		410,00		410,00		410,00		410,00		400,00	
Minimum	197,02		197,02		91,26		0,00		0,00		0,00		-5,00	

Zonal volumes

		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
Total supply	*Total*	3.780	286	349	-11	1.192	-8	932	56	507	5	664	-12	317	-27
Sales	*Total*	2.357	98	281	-15	662	46	649	57	237	9	221	-68	238	-57
Purchase	*Total*	3.022	-48	476	0	912	-13	309	4	97	1	296	0	157	-4

		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
Total supply	*Average*	5,6	8,8%	0,5	-2,6%	1,8	-0,1%	1,4	7,0%	0,8	1,7%	1,0	-1,2%	0,5	-7,3%
Sales	*Average*	3,5	5,0%	0,4	-4,6%	1,0	8,1%	1,0	10,2%	0,4	4,8%	0,3	-23,1%	0,4	-18,8%
Purchase	*Average*	4,5	-1,0%	0,7	0,6%	1,4	-0,8%	0,5	2,0%	0,1	1,7%	0,4	0,6%	0,2	-2,0%

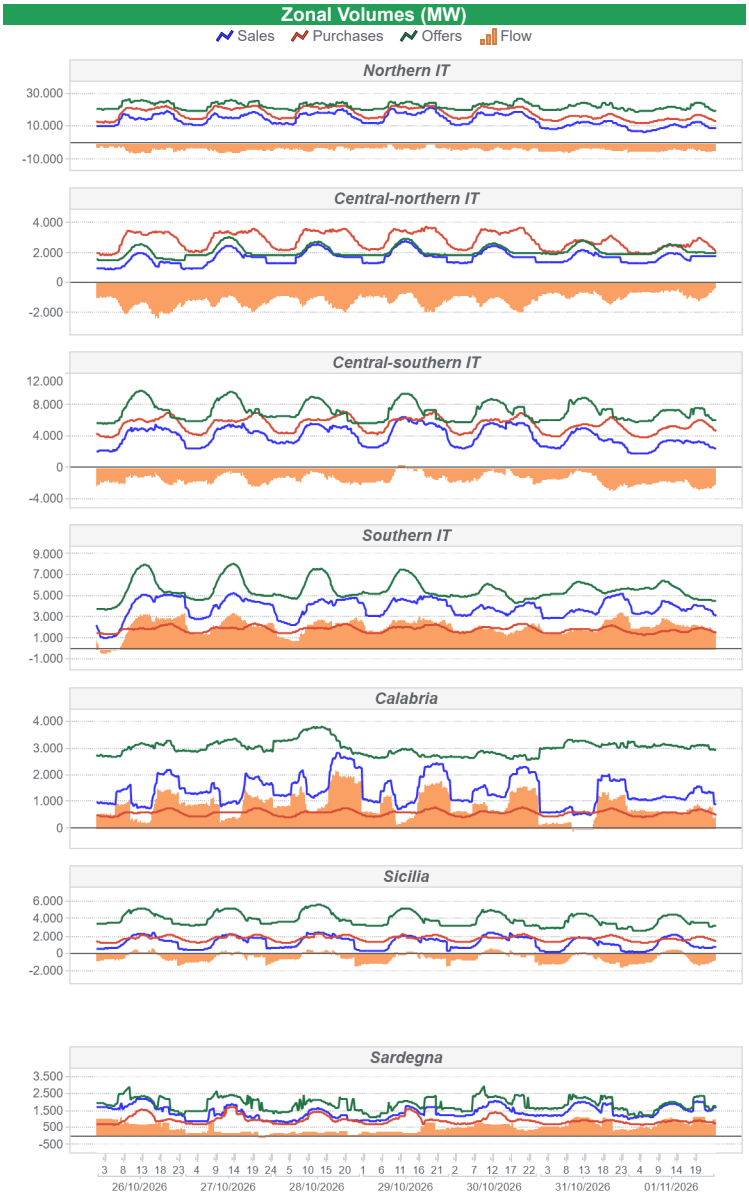
Volumes sold by Source. Average

	Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
Conventional	**2,3**	**3,9%**	**0,2**	**-10,3%**	**0,5**	**13,3%**	**0,4**	**15,7%**	**0,2**	**17,0%**	**0,1**	**-0,6%**	**0,2**	**0,4%**
Gas	2,2	3,7%	0,2	-11,7%	0,5	13,7%	0,4	15,2%	0,2	17,6%	0,1	-15,3%	0,1	15,3%
Coal	-	-	-	-	-	-	-	-	-	-	-	-	0,1	-16,3%
Other	0,1	7,4%	0,0	47,4%	0,0	9,2%	0,0	20,6%	0,0	10,3%	0,0	129,7%	0,0	3,3%
Renewable	**1,1**	**6,6%**	**0,2**	**0,0%**	**0,5**	**2,8%**	**0,6**	**6,6%**	**0,1**	**-16,2%**	**0,2**	**-31,9%**	**0,1**	**-40,9%**
Geothermal	-	-	0,1	0,3%	-	-	-	-	-	-	-	-	-	-
Hydro	0,9	6,3%	0,1	-0,1%	0,2	-2,9%	0,2	-1,3%	0,0	28,3%	0,1	-2,4%	0,0	-3,5%
Wind	0,0	28,4%	0,0	-13,9%	0,1	7,9%	0,4	11,5%	0,0	-38,2%	0,1	-57,0%	0,0	-67,8%
Solar and other	0,3	7,0%	0,0	6,1%	0,1	6,0%	0,0	-7,9%	0,0	-4,4%	0,1	1,1%	0,0	-7,1%
Pumped storage	**0,1**	**13,9%**	**-**	**-**	**0,0**	**-4,6%**	**-**	**-**	**-**	**-**	**0,0**		**0,0**	
Total	**3,5**	**5,0%**	**0,4**	**-4,6%**	**1,0**	**8,1%**	**1,0**	**10,2%**	**0,4**	**4,8%**	**0,3**	**-23,1%**	**0,4**	**-18,8%**

Zonal Price (€/MWh)



Zonal Volumes (MW)



Electricity Markets - Day Ahead Market (MGP)

Week n° 44 from 26/10/2026 to 01/11/2026

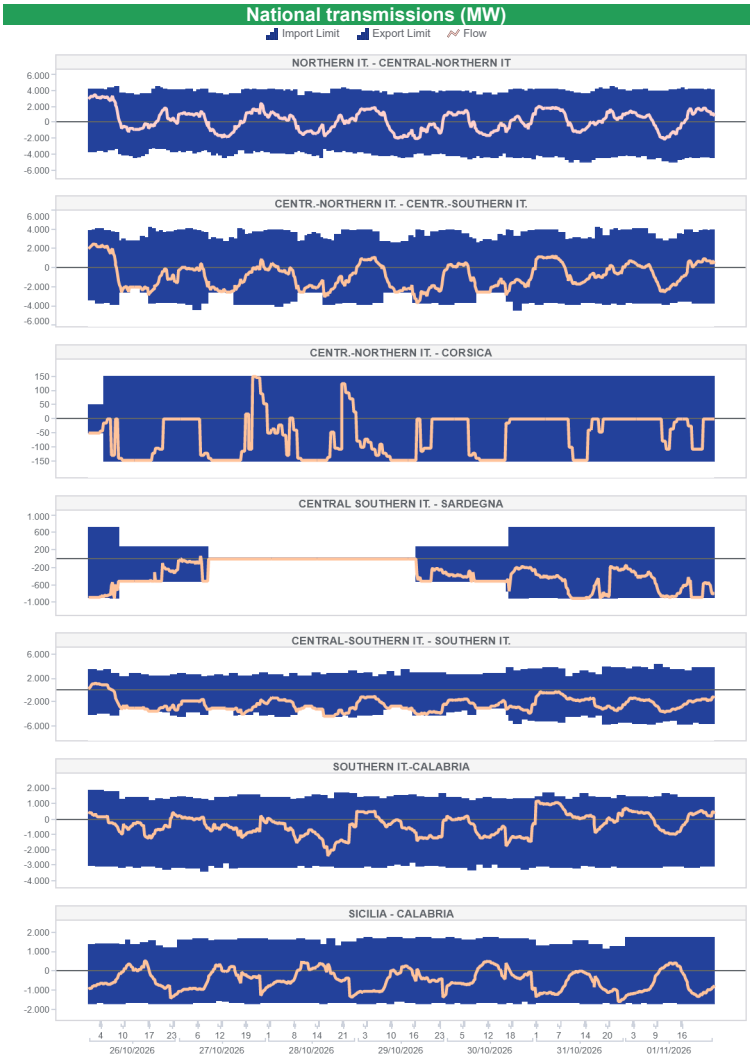
Transmissions

		Direction frequency		Average Physical Transmission Rights Assigned		Average flow		Average use of Physical Transmission Rights Assigned	
		Week. n.43	Week. n.44	Week. n.43	Week. n.44	Week. n.43	Week. n.44	Week. n.43	Week. n.44
Austria - Northern It.	AUST-NORD	0,0%	0,0%	0	0	0	0		
	NORD-AUST			0	0	0	0		
France - Northern It.	FRAN-NORD	100,0%	100,0%	10	10	10	10	100,0%	100,0%
	NORD-FRAN			800	800	0	0	0,0%	0,0%
Greece - Southern It.	GREC-SUD	0,0%	0,0%	25	25	0	0	0,0%	0,0%
	SUD-GREC			25	25	0	0	0,0%	0,0%
Montenegro - Central Southern It.	CSUD-MONT	83,0%	90,3%	1.420	1.409	347	379	20,3%	24,3%
	MONT-CSUD	17,0%	9,7%	1.438	1.472	243	76	2,9%	0,5%
Slovenia - Northern It.	NORD-SLOV			0	0	0	0		
	SLOV-NORD	0,0%	0,0%	0	0	0	0		
Switzerland - Northern It.	NORD-SVIZ	5,9%	11,2%	3.910	3.814	650	392	1,0%	1,1%
	SVIZ-NORD	94,1%	88,8%	4.457	4.672	2.003	1.188	42,3%	22,6%

		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week n.43	Week n.44	Week n.43	Week n.44	Week n.43	Week n.44	Week n.43	Week n.44
Centr.-Northern It. - Centr.-Southern It.	CNOR-CSUD	30,9%	29,2%	3.509	3.583	835	787	0,0%	0,0%
	CSUD-CNOR	69,1%	70,8%	3.252	3.438	1.572	1.521	17,0%	6,8%
Central-Northern It. - Corsica	CNOR-CORS	10,7%	6,0%	50	148	22	77	0,0%	0,6%
	CORS-CNOR	14,8%	56,5%	50	148	31	112	0,0%	1,8%
Centro Sud - Sardegna	CSUD-SARD	2,4%	0,4%	720	523	206	24	0,0%	0,0%
	SARD-CSUD	97,6%	66,2%	887	716	724	496	47,3%	21,9%
Centro Sud - Sud	CSUD-SUD		3,9%	3.188	3.012	0	792	0,0%	0,0%
	SUD-CSUD	100,0%	96,1%	3.597	4.156	2.198	2.467	15,2%	19,8%
Corsica - Sardegna	CORS-SARD	0,0%	4,2%	50	148	0	68	0,0%	0,0%
	SARD-CORS	17,2%	95,8%	50	148	46	86	14,8%	41,7%
Northern It. - Central-Northern It.	CNOR-NORD	42,0%	43,9%	3.674	4.027	1.059	959	0,0%	0,0%
	NORD-CNOR	58,0%	56,1%	4.143	3.967	1.163	1.195	0,0%	0,0%
Sardegna - Corsica AC	COAC-SARD	0,0%	0,0%	23	23	0	0		
	SARD-COAC	100,0%	100,0%	122	122	81	75	0,0%	0,0%
Sicilia - Calabria	CALA-SICI	57,2%	77,2%	1.665	1.656	602	697	0,0%	0,0%
	SICI-CALA	42,8%	22,8%	1.519	1.566	423	233	0,6%	0,0%
Sicilia - Malta	MALT-SICI	0,0%	0,0%	225	225	0	0		0,0%
	SICI-MALT	100,0%	53,4%	225	225	123	72	1,9%	0,0%
Southern It.-Calabria	CALA-SUD	85,1%	64,7%	3.021	3.073	787	740	0,0%	0,0%
	SUD-CALA	14,9%	35,3%	1.677	1.460	372	374	0,0%	0,0%

		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week n.43	Week n.44	Week n.43	Week n.44	Week n.43	Week n.44	Week n.43	Week n.44
Coupling - Austria Coupling	COUP-XAUS	14,9%	35,6%	186	108	139	90	10,8%	29,6%
	XAUS-COUP	85,1%	63,2%	403	261	384	240	70,7%	52,4%
Coupling - France Coupling	COUP-XFRA			2.076	1.998	0	0	0,0%	0,0%
	XFRA-COUP	100,0%	100,0%	2.551	3.042	2.551	2.949	100,0%	85,4%
Coupling - Slovenia Coupling	BSP-COUP	78,7%	59,7%	634	603	519	535	55,0%	36,0%
	COUP-BSP	21,0%	38,1%	669	664	438	525	8,3%	27,8%
IT Coupling - Northen it.	COUP-NORD	100,0%	100,0%	10.000	10.000	3.174	3.188	0,0%	0,0%
	NORD-COUP			10.000	10.000	0	0	0,0%	0,0%
Southern It.-Grecia Coupling	SUD-XGRE	61,5%	25,6%	500	500	448	377	50,3%	14,3%
	XGRE-SUD	38,5%	17,3%	500	500	402	363	25,4%	7,1%

National transmissions (MW)



Foreign transmissions (MW)



Electricity Markets - Other Markets

Week n° 44 from 26/10/2026 to 01/11/2026

MPEG

Products		Minimun price (cent. €/MWh)	Maximum price (cent. €/MWh)	Average price (cent. €/MWh)	Volumes (MW)	Volumes (MWh)	Open position (MW)	Open position (MWh)
	BL-2026-10-26							
	BL-2026-10-27							
	BL-2026-10-28							
Baseload	BL-2026-10-29							
	BL-2026-10-30							
	BL-2026-10-31							
	BL-2026-11-01							
	PL-2026-10-26							
	PL-2026-10-27							
Peakload	PL-2026-10-28							
	PL-2026-10-29							
	PL-2026-10-30							
TOTAL								



MTE

		Minimum price (€/MWh)	Maximum price (€/MWh)	Control price (€/MWh)	Control price (change)	Trades	Volumes (MWh)	Volumes (MW)	Volumes OTC (MW)	Volumes OTC (MWh)	Volumes (change)	Open position (MW)	Open position (MWh)
	BL-M-2026-11			219,44	0,0%		0	0	8	5.760		35	25.200
	BL-M-2026-12			221,31	0,0%		0	0	0	0		43	31.992
	BL-M-2027-01			229,95	0,0%		0	0	0	0		0	0
	BL-M-2027-02			245,58			0	0	0	0		0	0
Baseload	BL-Q-2027-01			202,91	0,0%		0	0	0	0		2	4.318
	BL-Q-2027-02			149,82	10,6%		0	0	0	0		0	0
	BL-Q-2027-03			164,46	12,8%		0	0	0	0		0	0
	BL-Q-2027-04			168,39	10,1%		0	0	0	0		0	0
	BL-Y-2027			171,28	7,6%		0	0	1	8.760	0%	9	78.840
	PL-M-2026-11			233,51	0,0%		0	0	0	0		0	0
	PL-M-2026-12			238,44	0,0%		0	0	0	0		0	0
	PL-M-2027-01			247,18	0,0%		0	0	0	0		0	0
	PL-M-2027-02			260,25			0	0	0	0		0	0
Peakload	PL-Q-2027-01			214,72	0,0%		0	0	0	0		0	0
	PL-Q-2027-02			145,24	12,3%		0	0	0	0		0	0
	PL-Q-2027-03			162,73	12,8%		0	0	0	0		0	0
	PL-Q-2027-04			189,17	10,2%		0	0	0	0		0	0
	PL-Y-2027			177,81	7,9%		0	0	0	0		0	0

PCE

	Registred transaction (GWh)	% change	Structure
Baseload	**606**	**19,7%**	**15,8%**
Peak	**4**	**0,6%**	**0,1%**
Off Peak	**3**	**-22,5%**	**0,1%**
Non Standard	**3217**	**1,2%**	**83,9%**
Bilateral	**3829**	**3,7%**	**99,8%**
MTE	**7**	**-2,7%**	**0,2%**
Total PCE	**3836**	**3,7%**	**100,0%**
Net position	**2529**	**3,3%**	**65,9%**

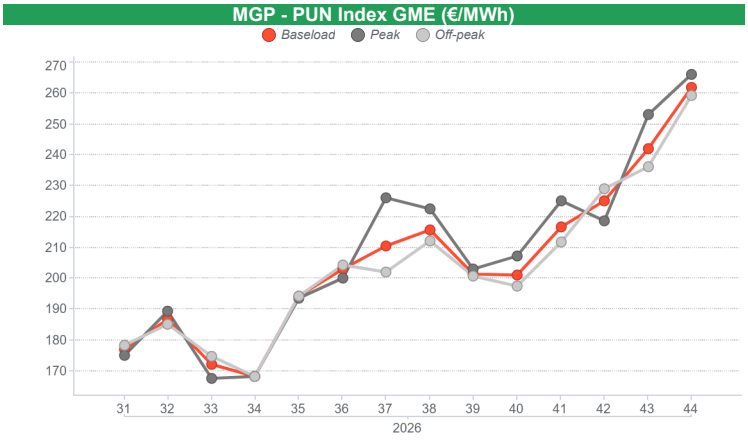
Programs

Schedules	Injection (GWh)	Injection (change)	Withdrawal (GWh)	Withdrawal (change)
Requested	1.056	0,9%	1.770	2,4%
Rejected	220	31,2%	2	938,3%
Registered	**836**	**-4,8%**	**1.768**	**2,3%**
Scheduled deviation	1.693	6,9%	761	3,6%
Balance of schedules	**0**		**931**	

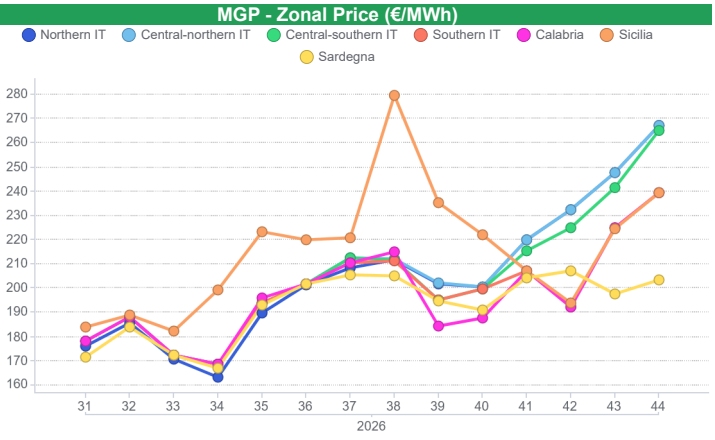
Please note that in absence of transactions the related field in the table will remain empty

Weekly Trend

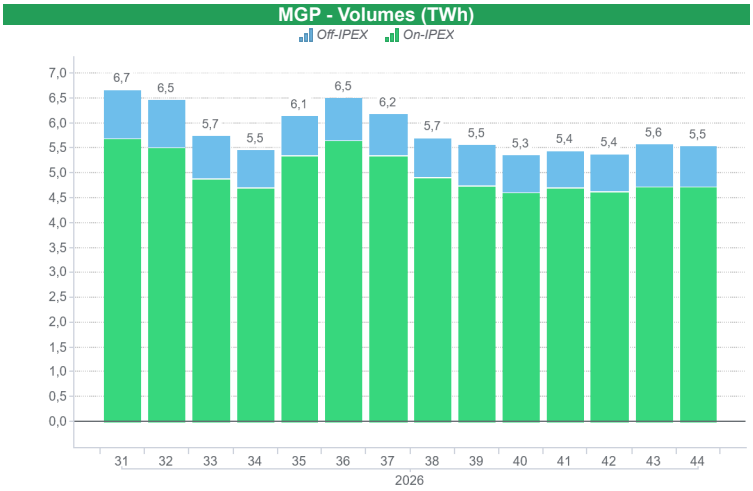
MGP - PUN Index GME (€/MWh)



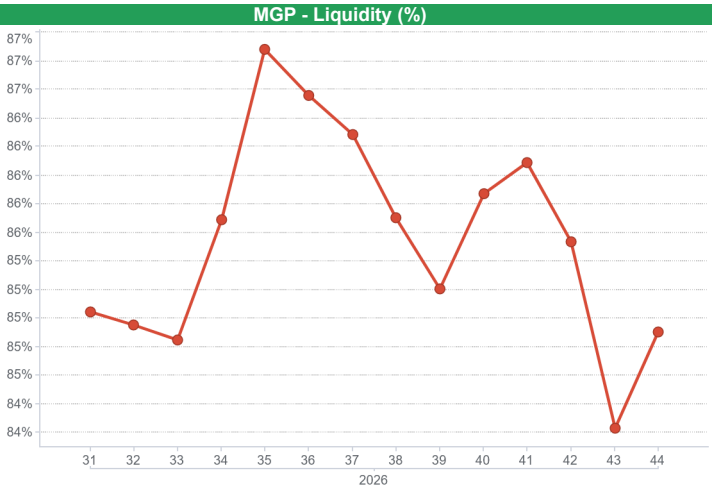
MGP - Zonal Price (€/MWh)



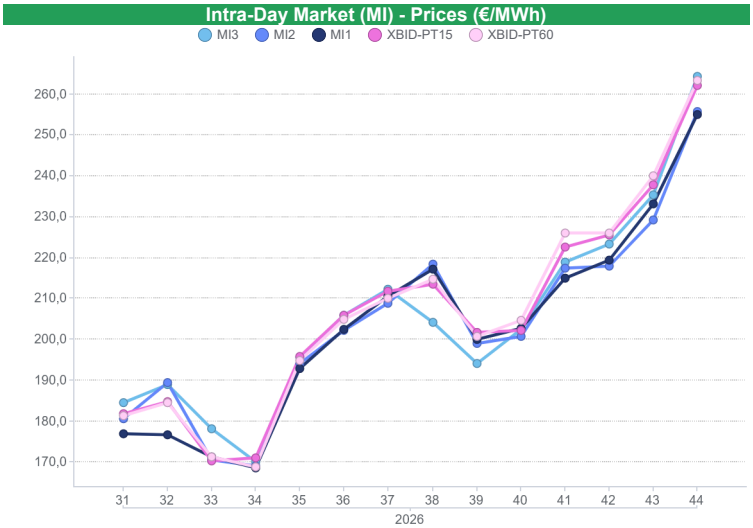
MGP - Volumes (TWh)



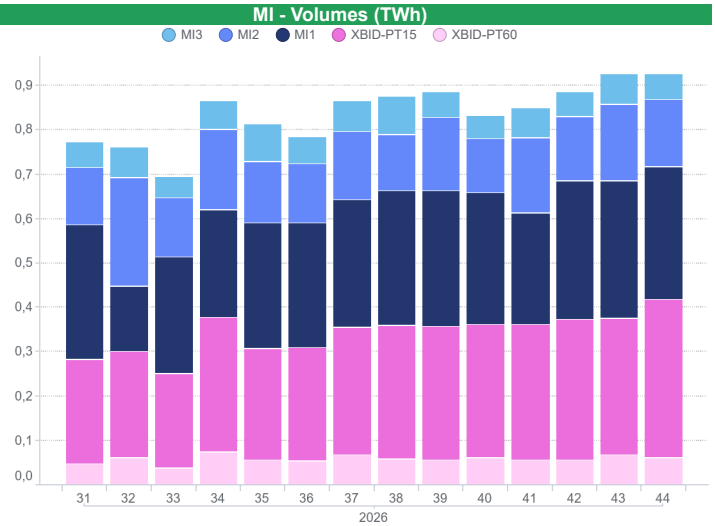
MGP - Liquidity (%)



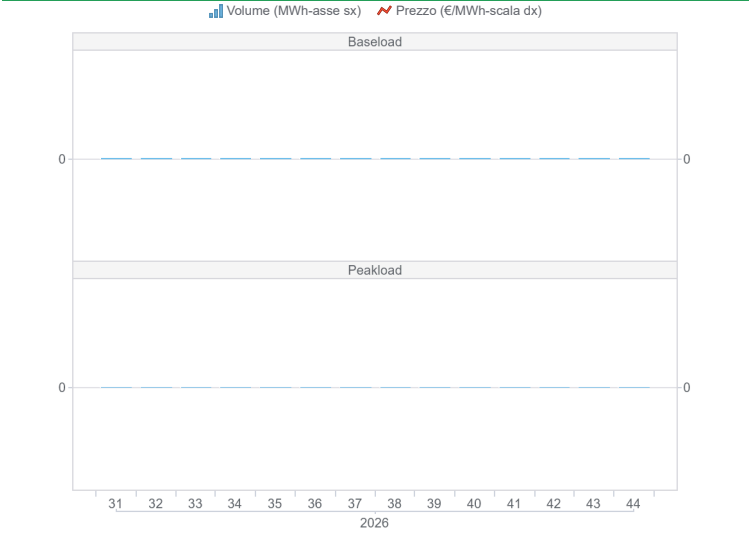
Intra-Day Market (MI) - Prices (€/MWh)



MI - Volumes (TWh)



MPEG



PCE

